

Oil & Gas Development Company Limited



Interim Report and
Financial Information
Quarter Ended 30 September 2021



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Corporate Information

Board of Directors

Mr. Zafar Masud	Chairman
Dr. Arshad Mahmood	Director
Mr. Mathar Niaz Rana	Director
Mr. Mumtaz Ali Shah	Director
Mr. Muhammad Haroon-ur-Rafique	Director
Dr. Iftikhar Amjad	Director
Mr. Akbar Ayub Khan	Director
Mr. Muhammad Riaz Khan	Director
Mrs. Shamama Tul Amber Arbab	Director
Mr. Jahanzaib Durrani	Director
Syed Khalid Siraj Subhani *	MD/CEO

* Mr. Shahid Salim Khan relinquished the charge of MD/CEO on 20 October 2021 and Syed Khalid Siraj Subhani assumed the charge of MD/CEO on acting charge basis on the same day. Prior to appointment as acting MD/CEO, Syed Khalid Siraj Subhani served on the Company's Board as an independent Director.

Chief Financial Officer

Mr. Muhammad Anas Farook

Company Secretary

Mr. Ahmed Hayat Lak

Auditors

M/s KPMG Taseer Hadi & Co., Chartered Accountants

M/s A.F. Ferguson & Co., Chartered Accountants

Legal Advisor

M/s Khokhar Law Chambers

Tax Advisor

M/s A.F. Ferguson & Co., Chartered Accountants

Registered Office

OGDCL House, Plot No 3, F-6/G-6, Blue Area,

Jinnah Avenue, Islamabad.

Phone: (PABX) +92 51 9209811-8

Fax: +92 51 9209804-6, 9209708

Website: www.ogdcl.com

Email: info@ogdcl.com

Share Registrar

CDC-Share Registrar Services Limited,

CDC House, 99-B, Block-B, S.M.C.H.S.,

Main Shahrah-e-Faisal, Karachi-74400.

Phone: +92 21 111 111 500

Fax: +92 21 34326053

Website: www.cdcsrsl.com

Email: info@cdcsrsl.com

Directors' Interim Review

The Board of Directors of Oil & Gas Development Company Limited (OGDCL) is pleased to present a concise review of the Company's operational and financial performance accompanied with unaudited condensed interim financial information for the quarter ended 30 September 2021.

Amidst the ongoing COVID-19 pandemic and its adverse impact on the economic activity across the globe, OGDCL during the period under review stood resilient and exhibited strict adherence to pandemic related safety protocols so as to protect its workforce and business assets. The wide scale vaccination drives combined with ease in lockdown measures and travel restrictions paved the way towards economic recovery as well as rebound in international crude oil demand and prices. On the back of favorable crude oil price environment coupled with higher crude oil and LPG production, OGDCL's top and bottom line financial results in comparison to the corresponding period of last year increased by 27% and 44% respectively. Moreover, the Company continued with its exploration, development and production activities with the aim to bridge the prevailing energy demand-supply gap in the Country.

Exploration and Development Activities

As of 30 September 2021, OGDCL's exploration acreage stood at 91,795 sq. km representing 42% of Country's total area under exploration (source: PPIS). The Company's exploration portfolio currently comprises fifty (50) owned and operated joint venture exploration licenses. Additionally, the Company possesses working interest in nine (9) exploration blocks operated by other E&P companies.

In order to discover oil and gas reserves, OGDCL during the period under review acquired 336 Line km of 2D seismic data (1Q 2020-21: 975 Line km) representing 42% of total 2D seismic data acquisition in the Country. Moreover, the Company using in-house resources processed/reprocessed 518 Line km of 2D and 360 sq. km of 3D seismic data.

On the drilling front, OGDCL spud three (3) wells (1Q 2020-21: 4 wells) including two (2) exploratory wells [Bago Phulphoto-1 & Bewato-1] and one (1) development well [Hakeem Daho-3]. Moreover, drilling and testing of seven (7) wells pertaining to previous fiscal year were also completed. Total drilling recorded during the three months was 11,678 meters (1Q 2020-21: 17,620 meters).

Development Projects

Name of Project	Location of Project	Working Interest Owners	Completion Date	Current Status
Qadirpur Compression	Ghotki, Sindh	OGDCL 75.00% PPL 7.00% KUFPEC 8.50% AHEL 4.75% PKPEL2 4.75%	November 2021	Compressors have been delivered at project site while installation work is currently underway.
Maru-Reti Compression	Ghotki, Sindh	OGDCL 57.76% GHPL 22.50% SEPL 10.66% IPRTOC 9.08%	August 2022	Compressor has been delivered at project site while hiring of PC contractor for installation is in progress.
Dakhni Compression	Attock, Punjab	OGDCL 100%	March 2023	Conceptual study and front end engineering design work have been completed while preparation of tender documents for hiring of EPCC contractor are in progress.
KPD-TAY Compression	Hyderabad, Sindh	KPD: OGDCL 100% TAY: OGDCL 77.50% GHPL 22.50%	July 2023	Conceptual study has been completed while basic/front end engineering design work and preparation of tender documents for hiring of EPCC contractor are in progress.
Uch Compression	Dera Bugti, Balochistan	OGDCL 100%	October 2023	Revised conceptual study, basic/front end engineering design work and preparation of tender documents for hiring of EPCC contractor are in progress.

Discoveries

OGDCL's exploratory efforts to locate reserves yielded three (3) oil and gas discoveries having expected cumulative daily production potential of 37 MMcf of gas and 2,850 barrels of oil. Aforementioned discoveries include Wali-1 (Kawagarh), Wali-1 (Hangu) and Wali-1 (Lockhart) in district FR Lakki, KP province. Preliminary reserves estimates attributable to these discoveries are 293 billion cubic feet of gas and 15 million barrels of oil, combined 71 million barrels of oil equivalent.

Production

In line with its production strategy to boost oil and gas production, OGDCL during the period under review injected four (4) operated wells in the production gathering system. These injected wells include Tando Alam-21, Sial-1, Pasakhi-12 and Mangrio-2 which cumulatively yielded gross crude oil and gas production of 69,770 barrels and 184 MMcf respectively. Overall, Company's production during the reporting period contributed around 47%, 29% and 36% towards Country's total oil, natural gas and LPG production respectively.

In an effort to arrest natural decline and sustain production from mature wells, OGDCL during the period under review carried out twenty two (22) work-over jobs comprising three (3) with rig and nineteen (19) rig-less. Moreover to induce improvement in the current well flow parameters, pressure build-up survey jobs were completed at various wells of producing fields; Mela, Pasakhi, Nashpa, Qadirpur and Maru-Reti fields.

Despite natural decline at various mature producing fields, OGDCL witnessed increase in its crude oil and LPG production in comparison to the corresponding period last year. The Company's average daily net LPG production clocked in at 805 Tons portraying an increase of 13% largely due to start-up of production from Mela and Nim fields coupled with higher production from Nashpa and KPD-TAY fields. Likewise, average daily net crude oil production clocked in at 37,347 barrels showing an increase of 3% primarily owing to commencement of production from Mangrio and Nim fields combined with increase in production from Pasakhi, KPD, Tando Alam, Mela and Kal fields.

OGDCL's average daily net saleable gas production clocked in at 845 MMcf which compared to preceding year was lower by 7%, mainly due to natural decline at KPD and Qadirpur fields. Moreover, production decline was recorded on account of annual turn around at production fields; Qadirpur (5-11 August 2021), Mela (22-25 August 2021) and Nashpa (22-29 August 2021). Likewise, decline in production share from NJV fields combined with less gas intake from Uch fields by M/s UPL owing to less power demand by WAPDA contributed towards lower gas output.

Average daily net saleable crude oil, gas and LPG production including share in both operated and non-operated JV fields is as follows:

Products	Unit of Measurement	1Q 2021-22	1Q 2020-21
Crude oil	Barrels per day	37,347	36,221
Gas	MMcf per day	845	904
LPG	Tons per day	805	714

Financial Results

OGDCL during quarter ended 30 September 2021 registered improved Sales Revenue of Rs 71.531 billion (1Q 2020-21: Rs 56.347 billion). Higher sales are attributable to increase in average basket price of crude oil to US\$ 71.43/barrel (1Q 2020-21: US\$ 42.95/barrel) leading to average realized price of US\$ 62.23/barrel (1Q 2020-21: US\$ 38.74/barrel). Moreover, the Company recorded increase in realized prices of gas and LPG averaging Rs 391.49/Mcf (1Q 2020-21: Rs 372.99/Mcf) and Rs 97,039/Ton (1Q 2020-21: Rs 58,951/Ton) respectively. Furthermore, enhancement in crude oil and LPG production lent strength to business financials.

In addition to the above, OGDCL's profitability during the period under review was positively impacted by increase in finance and other income mainly on account of exchange gain. Moreover, decline in operating expenses and exploration & prospecting expenditure contributed towards improved financial performance. The Company recorded Profit after Tax of Rs 33.629 billion (1Q 2020-21: Rs 23.344 billion) translating into an Earnings per Share of Rs 7.82(1Q 2020-21: Rs 5.43).

Dividend

The Board of Directors announced first interim cash dividend of Rs 1.75 per share (17.50%) for the year ending 30 June 2022.

Acknowledgement

OGDCL's Board of Directors acknowledges the continued support extended by all the stakeholders which provided the requisite impetus to the Company for pursuing its goals and objectives. The Board also wishes to place on record efforts put in by the Company's human resource to courageously face the challenges posed by the COVID-19 pandemic, while driving forward business operational and financial performance, safely and responsibly.



(Syed Khalid Siraj Subhani)
Managing Director/CEO

28 October 2021

On behalf of the Board



(Zafar Masud)
Chairman

Condensed Interim Statement of Financial Position [unaudited]

As at 30 September 2021

		Unaudited 30 September 2021	Audited 30 June 2021
	Note	----- (Rupees '000)-----	
SHARE CAPITAL AND RESERVES			
Share capital		43,009,284	43,009,284
Reserves	4	19,186,500	18,824,000
Unappropriated profit		741,077,674	707,810,761
		<u>803,273,458</u>	<u>769,644,045</u>
NON CURRENT LIABILITIES			
Deferred taxation		29,279,421	27,667,937
Deferred employee benefits		28,035,330	28,010,167
Provision for decommissioning cost	5	29,724,349	28,992,057
		<u>87,039,100</u>	<u>84,670,161</u>
CURRENT LIABILITIES			
Trade and other payables	6	71,462,721	72,357,460
Unpaid dividend	7	28,618,244	29,112,645
Unclaimed dividend		209,023	209,503
		<u>100,289,988</u>	<u>101,679,608</u>
		<u>187,329,088</u>	<u>186,349,769</u>
		<u>990,602,546</u>	<u>955,993,814</u>

CONTINGENCIES AND COMMITMENTS

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The annexed notes 1 to 30 form an integral part of these interim financial statements.



Chief Financial Officer



Chief Executive



Director

		Unaudited 30 September 2021	Audited 30 June 2021
	Note	----- (Rupees '000) -----	
NON CURRENT ASSETS			
Property, plant and equipment	9	95,155,459	95,745,594
Development and production assets	10	104,862,477	100,415,134
Exploration and evaluation assets	11	15,814,989	16,732,676
		215,832,925	212,893,404
Long term investments	12	41,624,379	45,525,871
Long term loans		8,241,814	8,783,849
Long term prepayments		711,937	861,430
Lease receivables	13	37,135,274	37,259,605
		303,546,329	305,324,159
CURRENT ASSETS			
Stores, spare parts and loose tools		19,071,080	19,169,273
Stock in trade		536,414	404,339
Trade debts	14	383,305,018	358,821,853
Loans and advances	15	14,389,349	15,916,922
Deposits and short term prepayments		2,164,887	1,262,865
Other receivables		873,549	822,149
Income tax - advance	16	40,761,212	45,751,659
Current portion of long term investments		134,500,289	122,465,116
Current portion of lease receivables		22,503,543	22,253,115
Other financial assets	17	63,149,914	56,358,320
Cash and bank balances		5,800,962	7,444,044
		687,056,217	650,669,655
		990,602,546	955,993,814



Chief Financial Officer



Chief Executive



Director

Condensed Interim Statement of Profit or Loss [unaudited]

For the Quarter ended 30 September 2021

		Quarter ended 30 September	
		2021	2020 Restated
		----- (Rupees '000) -----	
	Note		
Sales - net	18	71,530,571	56,347,392
Royalty		(8,242,038)	(6,726,750)
Operating expenses		(16,574,500)	(16,888,991)
Transportation charges		(404,154)	(228,999)
		<u>(25,220,692)</u>	<u>(23,844,740)</u>
Gross profit		46,309,879	32,502,652
Other income	19	10,877,627	5,957,761
Exploration and prospecting expenditure		(2,282,790)	(2,956,774)
General and administration expenses		(1,140,706)	(1,073,562)
Finance cost		(563,071)	(564,323)
Workers' profit participation fund		(2,751,035)	(1,783,949)
Share of profit in associate - net of taxation		1,819,761	1,813,241
Profit before taxation		52,269,665	33,895,046
Taxation	20	(18,640,252)	(10,551,405)
Profit for the quarter		33,629,413	23,343,641
Earnings per share - basic and diluted (Rupees)	21	7.82	5.43

The annexed notes 1 to 30 form an integral part of these interim financial statements.



Chief Financial Officer



Chief Executive



Director

Condensed Interim Statement of Comprehensive Income [unaudited]

For the Quarter ended 30 September 2021

	Quarter ended 30 September	
	2021	2020 Restated
	----- (Rupees '000) -----	
Profit for the quarter	33,629,413	23,343,641
Other comprehensive income for the quarter	-	-
Total comprehensive income for the quarter	<u>33,629,413</u>	<u>23,343,641</u>

The annexed notes 1 to 30 form an integral part of these interim financial statements.



Chief Financial Officer



Chief Executive



Director

Condensed Interim Statement of Changes in Equity [unaudited]

For the Quarter ended 30 September 2021

	Reserves						Unappropriated profit	Total equity
	Capital reserves			Other reserves				
	Share capital	Capital reserve	Self insurance reserve	Share of capital redemption reserve fund in associated company	Share of self insurance reserve in associated company	Share of undistributed percentage return reserve in associated company		
	(Rupees '000)							
Balance as at 1 July 2020 as previously reported	43,009,284	836,000	13,500,000	2,118,000	720,000	95,580	628,579,143	688,858,007
Impact of adoption of IFRS 16 on certain agreements previously exempted - Note 3.1	-	-	-	-	-	-	-	-
Balance as at 1 July 2020 - restated	43,009,284	836,000	13,500,000	2,118,000	720,000	95,580	650,285,112	710,563,976
Total comprehensive income for the quarter- restated	-	-	-	-	-	-	-	-
Profit for the quarter-restated	-	-	-	-	-	-	23,343,641	23,343,641
Other comprehensive income for the quarter- restated	-	-	-	-	-	-	23,343,641	23,343,641
Total comprehensive income for the quarter- restated	-	-	-	-	-	-	(362,656)	(362,656)
Transfer to self insurance reserve	-	-	362,656	-	-	-	-	-
Charge to self insurance reserve	-	-	(156)	-	-	-	156	-
Transfer from undistributed percentage return reserve by an associated company	-	-	-	-	-	(53,361)	53,361	-
Transactions with owners of the Company	-	-	-	-	-	-	-	-
Distributions	-	-	-	-	-	-	-	-
Total distributions to owners of the Company	-	-	-	-	-	-	-	-
Balance as at 30 September 2020- restated	43,009,284	836,000	13,862,500	2,118,000	720,000	42,219	673,319,614	733,907,617
Balance as at 1 July 2021	43,009,284	836,000	14,950,000	2,118,000	920,000	-	707,810,761	769,644,045
Total comprehensive income for the quarter	-	-	-	-	-	-	-	-
Profit for the quarter	-	-	-	-	-	-	33,629,413	33,629,413
Other comprehensive income for the quarter	-	-	-	-	-	-	33,629,413	33,629,413
Total comprehensive income for the quarter	-	-	-	-	-	-	(362,643)	-
Transfer to self insurance reserve	-	-	362,643	-	-	-	-	-
Charge to self insurance reserve	-	-	(143)	-	-	-	143	-
Transactions with owners of the Company	-	-	-	-	-	-	-	-
Distributions	-	-	-	-	-	-	-	-
Total distributions to owners of the Company	-	-	-	-	-	-	-	-
Balance as at 30 September 2021	43,009,284	836,000	15,312,500	2,118,000	920,000	-	741,077,674	803,273,458

The annexed notes 1 to 30 form an integral part of these interim financial statements.



Chief Financial Officer



Chief Executive



Director

Condensed Interim Statement of Cash Flows [unaudited]

For the Quarter ended 30 September 2021

		Quarter ended 30 September	
		2021	2020
		Restated	
		----- (Rupees '000) -----	
Cash flows from operating activities	Note		
Profit before taxation		52,269,665	33,895,045
Adjustments for:			
Depreciation		2,600,658	2,497,904
Amortization of development and production assets		3,456,700	4,022,637
Royalty		8,242,038	6,726,750
Workers' profit participation fund		2,751,035	1,783,950
Provision for employee benefits		1,290,375	1,164,335
Unwinding of discount on provision for decommissioning cost		562,331	563,248
Interest income on investments and bank deposits		(2,433,888)	(3,592,237)
Interest income on lease		(1,702,997)	(2,001,083)
Un-realized loss/(gain) on investments at fair value through profit or loss		25,743	(39,546)
Exchange (gain) on lease		(1,394,174)	(662,282)
Exchange (gain)/loss on foreign currency investment and deposit accounts		(5,317,268)	680,943
Dividend income from NIT units		(7,310)	(5,857)
Gain on disposal of property, plant and equipment		(1,330)	(7,470)
Share of profit in associate		(1,819,761)	(1,813,241)
		<u>58,621,597</u>	<u>43,213,096</u>
Changes in:			
Stores, spare parts and loose tools		(1,587)	927,618
Stock in trade		(132,075)	35,419
Trade debts		(24,483,165)	(15,942,605)
Deposits and short term prepayments		(902,022)	(521,657)
Advances and other receivables		2,057,731	430,932
Trade and other payables		7,080	(2,755,047)
Cash generated from operations		<u>35,167,559</u>	<u>25,387,756</u>
Cash generated/(used in) from operations			
Royalty paid		(5,349,508)	(1,387,229)
Employee benefits paid		(1,105,764)	(601,049)
Long term prepayments		149,493	50,380
Payment to workers' profit participation fund-net		(7,300,000)	(7,700,001)
Income taxes paid		(12,038,321)	(15,774,205)
		<u>(25,709,975)</u>	<u>(25,412,104)</u>
Net cash generated from/(used in) operating activities		<u>9,457,584</u>	<u>(24,348)</u>
Cash flows from investing activities			
Capital expenditure		(8,209,858)	(6,719,902)
Interest received		2,221,793	2,220,013
Lease payments received		1,045,497	953,802
Dividends received		7,310	5,857
Investment in associated company (PIOL)		(4,176,250)	-
Proceeds from disposal of property, plant and equipment		5,792	12,267
Net cash used in investing activities		<u>(9,105,716)</u>	<u>(3,527,963)</u>
Cash flows from financing activities			
Dividends paid		(494,881)	(387,784)
Net cash used in financing activities		<u>(494,881)</u>	<u>(387,784)</u>
Net increase/(decrease) in cash and cash equivalents		(143,013)	(3,940,095)
Cash and cash equivalents at beginning of the quarter		63,460,344	64,248,291
Effect of movements in exchange rate on cash and cash equivalents		5,317,268	(680,943)
Cash and cash equivalents at end of the quarter	22	<u>68,634,599</u>	<u>59,627,253</u>

The annexed notes 1 to 30 form an integral part of these interim financial statements.



Chief Financial Officer



Chief Executive



Director

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2021

1 LEGAL STATUS AND OPERATIONS

Oil and Gas Development Company Limited (OGDCL), 'the Company', was incorporated on 23 October 1997 under the Companies Ordinance, 1984 (now the Companies Act, 2017). The Company was established to undertake exploration and development of oil and gas resources, including production and sale of oil and gas and related activities formerly carried on by Oil and Gas Development Corporation, which was established in 1961. The registered office of the Company is located at OGDCL House, Plot No. 3, F-6/G-6, Blue Area, Islamabad, Pakistan. The shares of the Company are quoted on Pakistan Stock Exchange Limited. The Global Depository Shares (1GDS = 10 ordinary shares of the Company) of the Company are listed on the London Stock Exchange.

2 BASIS OF PREPARATION

These interim financial statements (here in after referred to as the "interim financial statements") have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed."

The disclosures in these interim financial statements do not include those reported for full annual audited financial statements and should therefore be read in conjunction with the annual audited financial statements for the year ended 30 June 2021. Comparative statement of financial position is extracted from the annual audited financial statements as of 30 June 2021, whereas comparative statement of profit or loss, statement of comprehensive income, statement of changes in equity and statement of cash flows are stated from unaudited interim financial statements for the period ended 30 September 2020 except for the restatements made during the period as disclosed in note 3.1 below.

These interim financial statements are unaudited and are being submitted to the members as required under Section 237 of Companies Act, 2017 and Rule Book of Pakistan Stock Exchange Limited.

3 ACCOUNTING POLICIES, ESTIMATES AND JUDGEMENTS

The accounting policies, significant judgments made in the application of accounting policies, key sources of estimations, the methods of computation adopted in preparation of these interim financial statements and financial risk management policies are the same as those applied in preparation of annual audited financial statements for the year ended 30 June 2021.

3.1 ADOPTION OF IFRS-16 'LEASES' IN RESPECT OF GAS SALE AGREEMENTS WITH UPL AND UCH-I

The Company has gas sale agreements with Uch Power (Private) Limited (UPL) and Uch-II Power (Private) Limited (Uch-II). These contractual arrangements with UPL and Uch-II were previously classified as a lease under IFRIC 4 "Determining whether an Arrangement Contains a Lease". However, due to exemption from the Securities and Exchange Commission of Pakistan (SECP), these were not accounted for as a lease in prior years.

IFRS 16 'Leases' became applicable from 01 July 2019 and replaced existing leasing guidance, including IAS 17 'Leases', IFRIC 4 'Determining whether an Arrangement contains a Lease', SIC-15 'Operating Leases- Incentives' and SIC-27 'Evaluating the Substance of Transactions Involving the Legal Form of a Lease'. The Company adopted IFRS 16 'Leases' in its financial statements for the year ended 30 June 2020 except for its gas sales agreements with UPL and Uch-II for which temporary exemption was granted to the Company by SECP till 30 September 2020. The Company reassessed its gas sale agreements with UPL and Uch-II under the requirements of IFRS 16 and concluded that these agreements contain lease as previously assessed under IFRIC 4. Accordingly, the impacts of adoption of IFRS 16 on the gas sales agreements with UPL and Uch-II were retrospectively accounted for and disclosed at note 3.3 & 3.4 of the Company's financial statements for the year ended 30 June 2021. Comparative information for the quarter ended 30 September 2020 has been restated in these interim financial statements and disclosed in note 3.3 below.

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2021

STANDARDS, INTERPRETATIONS AND AMENDMENTS TO APPROVED ACCOUNTING AND REPORTING STANDARDS THAT ARE NOT YET EFFECTIVE

3.2 The following International Financial Reporting Standards (IFRS Standards) as notified under the Companies Act, 2017 and the amendments and interpretations thereto will be effective for accounting periods beginning on or after 01 January 2022:

	Effective dates
Amendments to IFRS-3 Reference to the Conceptual Framework	01 January 2022
Amendments to IFRS-4 Expiry date of deferral approach	01 January 2023
Amendments to IFRS-9, IAS-39, IFRS-7, IFRS-4 and IFRS-16 - Interest rate benchmark reform	01 January 2021
Amendments to IAS-1 Classification of liabilities as current or non-current and disclosure of accounting policies	01 January 2023
Amendments to IAS-12 Income Taxes'-Deferred Tax related to Assets and Liabilities arising from a Single Transaction	01 January 2023
Amendments to IAS-8 Definition of accounting estimates	01 January 2023
Amendments to IAS-16 Proceeds before intended use	01 January 2022
Amendments to IAS-37 Onerous Contracts - Cost of fulfilling a contract	01 January 2022
Amendments to IAS-41, IFRS-9 and IFRS-16 Annual Improvements to IFRS Standards 2018-2020	01 January 2022

The above amendments are not likely to have an impact on the Company's interim financial statements.

Furthermore, because of reasons as disclosed in note 2.6.2 to the annual audited financial statements for the year ended 30 June 2021, SECP has notified that the requirements contained in IFRS 9 with respect to application of Expected Credit Loss (ECL) method shall not be applicable till 30 June 2022 in respect of companies holding financial assets due from the Government of Pakistan (GoP), including those that are directly or ultimately due from GoP in consequence of the circular debt issue. Such companies shall follow relevant requirements of IAS 39 'Financial Instruments: Recognition and Measurement' in respect of above referred financial assets during the exemption period. ECL method on financial assets as mentioned above will be applicable on 01 July 2022.

3.3 The following tables present the impacts of restatements as explained in note 3.1 above:

	30 September 2020 - as previously reported	FRS-16 (Note 3.1)	30 September 2020 - restated
	----- (Rupees '000) -----		
Condensed interim statement of profit or loss			
Sales - net	59,528,070	(3,180,678)	56,347,392
Operating expenses	17,274,321	(385,330)	16,888,991
Finance and other income	3,294,396	2,663,365	5,957,761
Workers' profit participation fund	1,790,549	(6,599)	1,783,950
Taxation	10,593,046	(41,641)	10,551,406
Profit for the quarter	23,427,383	(83,744)	23,343,639
Earnings per share - basic and diluted (Rupees)	5.45	(0.02)	5.43

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2021

	30 September 2020 - as previously reported	FRS-16 (Note 3.1)	30 September 2020 - restated
----- (Rupees '000) -----			
Condensed interim Statements of cash flows			
Cash flows from operating activities			
Profit before taxation	34,020,429	(125,384)	33,895,045
Adjustments for:			
Depreciation	2,832,775	(385,330)	2,447,445
Workers' profit participation fund	1,790,549	(6,599)	1,783,950
Exchange gain on lease	-	(662,282)	(662,282)
Interest income on lease	-	(2,001,083)	(2,001,083)
Changes in:			
Trade debts	(16,585,031)	642,426	(15,942,605)
Net cash generated from/ (used in) operating activities	2,513,905	(2,538,253)	(24,348)
Cash flows from investing activities			
Interest received	635,562	1,584,451	2,220,013
Lease payments received	-	953,802	953,802
Net cash used in investing activities	(6,066,216)	2,538,253	(3,527,963)

	Note	Unaudited 30 September 2021	Audited 30 June 2021
----- (Rupees '000) -----			
4 RESERVES			
Capital reserves:			
Capital reserve	4.1	836,000	836,000
Self insurance reserve	4.2	15,312,500	14,950,000
Capital redemption reserve fund - associated company	4.3	2,118,000	2,118,000
Self insurance reserve - associated company	4.4	920,000	920,000
Other reserves:			
Undistributed percentage return reserve - associated company	4.5	-	-
		<u>19,186,500</u>	<u>18,824,000</u>

- 4.1 This represents bonus shares issued by former wholly owned subsidiary - Pirkoh Gas Company (Private) Limited (PGCL) prior to merger. Accordingly, the reserve is not available for distribution to shareholders.
- 4.2 The Company has set aside a specific capital reserve for self insurance of rigs, buildings, wells, plants, pipelines, workmen compensation, inventory, terrorism, vehicle repair and losses for petroleum products in transit. Refer note 12.3 for investments against this reserve. Accordingly, the reserve is not available for distribution to shareholders.
- 4.3 This represents statutory reserve created by the associated company for redemption of redeemable preference shares in the form of cash to the preference shareholders.
- 4.4 This represents a specific capital reserve set aside by the associated company for self insurance of assets which have not been insured for uninsured risks and for deductibles against insurance claims.
- 4.5 This represents Company's share of profit set aside by the associated company from distributable profits for the period related to undistributed percentage return reserve.

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For the Quarter ended 30 September 2021

	Unaudited 30 September 2021	Audited 30 June 2021
- - - - (Rupees '000) - - - -		
5 Provision for Decommissioning Cost		
Balance at beginning of the quarter/year	28,992,057	27,654,493
Provision during the quarter/year	235,836	528,908
Decommissioning cost incurred during the quarter/ year	(65,875)	(129,266)
	<u>29,162,018</u>	<u>28,054,135</u>
Revision due to change in estimates	-	(1,261,545)
Unwinding of discount on provision for decommissioning cost	562,331	2,199,467
Balance at end of the quarter/ year	<u><u>29,724,349</u></u>	<u><u>28,992,057</u></u>

6 TRADE AND OTHER PAYABLES

Creditors	142,475	1,157,086
Accrued liabilities	11,817,953	13,358,536
Payable to partners of joint operations	7,222,231	7,515,704
Retention money payable	6,327,842	5,725,852
Royalty payable to the Government of Pakistan	19,241,558	16,349,028
Excise duty payable	199,489	195,272
General sales tax payable	3,734,036	1,307,195
Petroleum levy payable	148,944	124,915
Withholding tax payable	433,181	654,860
Trade deposits	159,164	159,164
Workers' profit participation fund - net	2,227,414	6,788,755
Employees' pension trust	10,082,014	9,146,862
Gratuity fund	-	180,536
Provident fund	71,482	69,775
Advances from customers- unsecured	3,859,246	3,838,475
Other payables	5,783,317	5,785,445
	<u><u>71,450,346</u></u>	<u><u>72,357,460</u></u>

7 UNPAID DIVIDEND

This includes an amount of Rs 28,441 million (2021: Rs 28,441 million) payable to OGDCL Employees' Empowerment Trust (OEET). The payment of dividend has been withheld since GoP is considering to revamp Benazir Employees' Stock Option Scheme (BESOS) as communicated to the Company by Privatization Commission of Pakistan (PCP). PCP vide letter no. F. No. 13(4)12/PC/BESOS/OGDCL dated 15 May 2018 informed that the matter of BESOS, as a scheme, is pending adjudication before the Honorable Supreme Court of Pakistan, hence status quo may be maintained till final decision of Honorable Supreme Court of Pakistan.

The Finance Division, GoP vide letter no. F. No. 2(39)BIU-I/2018-19 dated 15 April 2019 advised the Company to deposit the GoP share of dividend including interest, if any, lying in OEET account(s) or any other reserve/ account till date in the Federal Consolidated Fund pursuant to decision of the Federal Cabinet in its meeting held on 09 April 2019. Furthermore, PCP vide letter no. 1(1)PC/BESOS/F&A/2019 dated 08 May 2019, requested the Company not to remit any amounts on the account of BESOS in view of the decision of the Federal Cabinet. Based on the legal advice, OEET submitted its response to Petroleum Division on 05 August 2019 that the matter is pending adjudication before the Honourable Supreme Court of Pakistan, the transfer would commit breach of fiduciary duties of the trustees and therefore the directions to be kindly recalled.

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For the Quarter ended 30 September 2021

The Ministry of Energy, GoP, vide letter no. U.O. No. 8(9)/ 2014/D-III/BESOS, dated 27 December 2019 requested the Company to transfer Federal Government's share of dividend money to PCP on immediate basis as per the direction of Finance Division, GoP. OEET submitted its response vide letter no. OEET-127/2019 dated 30 December 2019 that in order to proceed further with the direction given above, it is requested that PCP withdraw the above mentioned letter no. F. No.13(4)12/PC/BESOS/OGDCL dated 15 May 2018 and all previous letters related to maintaining status quo in respect of this matter.

The Finance Division, GoP vide letter No. F. 2(39)-NTR/2020-F dated 19 November 2020 directed the Company to deposit all the accrued BESOS principal amount along with interest earned thereon till date in the Federal Consolidated Fund in light of the Honourable Supreme Court of Pakistan's short order dated 22 October 2020. OEET submitted its response to the Ministry of Energy, GoP on 17 December 2020 that there is no guidance or clarity on any issue in the short order and in these circumstances, it would be prudent and appropriate to await the detailed reasons for the short order, which are yet to be released by the Honourable Supreme Court of Pakistan, prior to taking any action in pursuance of the directives of Finance Division, GoP. PCP vide letter no.F.No. 1(20PC/BESOS(WIND-up)/2019 dated 30 December 2020, inform that fund maintained by PCP has closed since December 2020, therefore, the amounts retained on account of Employees Empowerment Fund be directly deposited in the Federal Consolidated Fund maintained by Finance Division.

8 CONTINGENCIES AND COMMITMENTS

8.1 Contingencies

8.1.1 Claims against the Company not acknowledged as debts amounted to Rs 740 million at year end (30 June 2021: Rs 740 million).

8.1.2 During the year ended 30 June 2019, Attock Refinery Limited (ARL) filed a writ petition against the Company before Islamabad High Court on 17 December 2018 and has disputed and withheld amounts invoiced to it on account of adjustment of premium or discount as announced by Saudi Aramco for deliveries to Asian customers/ destinations under the sale agreement signed on 13 March 2018. The Islamabad High Court vide order dated 16 January 2019 granted interim relief to ARL until next hearing. During the year, the Islamabad High Court vide order dated 09 June 2021 clarified that there is no injunctive order regarding supplies of crude oil made after 2018, and ARL paid an amount of Rs 1,108 million subsequent to year ended 30 June 2021 against the invoices pertaining to period after signing of sale agreement. Accordingly, the amount withheld and disputed by ARL amounts to Rs 1,292 million (30 June 2021: Rs 1,333 million). Further, ARL has also contested and claimed the amounts already paid in this respect during the period 2007 to 2012 amounting to Rs 562 million (30 June 2021: Rs 562 million). The Company believes that the debit notes/ invoices have been raised in accordance with the sale agreements signed with GoP and no provision is required in this respect.

8.1.3 Oil and Gas Regulatory Authority (OGRA) vide its decision dated 22 June 2018 decided that LPG producers, in public or private sector, cannot charge signature bonus in compliance with LPG Policy 2016. The Company has challenged this decision in Islamabad High Court on 23 July 2018. Signature bonus recognized as income by the Company after decision of OGRA amounts to Rs 1,379.931 million (30 June 2021: Rs 1,276.311 million). Management believes that the matter will be decided in favour of the Company.

8.1.4 Certain banks have issued guarantees on behalf of the Company in ordinary course of business aggregating Rs 1.281 million (30 June 2021: Rs 1.281 million).

8.1.5 For contingencies related to tax matters, refer note 16.1 to 16.4 and note 20.1 and 20.2

8.1.6 For contingencies related to sales tax and federal excise duty, refer note 15.1 to 15.3.

8.1.7 For matter relating to conversion of certain blocks to Petroleum Policy 2012, refer note 18.3.

8.2 Commitments

8.2.1 Commitments outstanding at the year end amounted to Rs 41,551.722 million (30 June 2021: Rs 41,972.846 million). These include amounts aggregating to Rs 23,150.083 million (30 June 2021: Rs 21,365.516 million) representing the Company's share in the minimum work commitments under Petroleum Concession Agreements.

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2021

8.2.2 Letters of credit issued by various banks on behalf of the Company in ordinary course of the business, outstanding at year end amounted to Rs 3,577.996 million (30 June 2021: Rs 6,374.588 million).

8.2.3 The Company's share of associate commitments for capital expenditure base on the financial information of the associate for the quarter ended 30 September 2021 was Rs 5,313 million (30 June 2021: Rs 5,721 million).

8.2.4 The Company's share of commitments in Offshore Block 5 in Abu Dhabi amount to Rs 13,021 million.

	Unaudited 30 September 2021	Audited 30 June 2021
9 PROPERTY, PLANT AND EQUIPMENT		
Note	----- (Rupees '000) -----	
Carrying amount at beginning of the quarter /year	95,745,594	100,740,773
Additions/adjustments during the quarter /year	9.1 2,248,258	6,776,718
Book value of disposals	(4,463)	(20,054)
Depreciation charge for the quarter /year	(2,833,930)	(10,967,553)
Revision in estimate of decommissioning cost during the quarter /year	-	(784,290)
Carrying amount at end of the quarter /year	9.2 <u>95,155,459</u>	<u>95,745,594</u>
9.1 Additions/adjustments during the quarter /year		
Buildings, offices and roads on freehold land	14,051	33,804
Buildings, offices and roads on leasehold land	10,015	760,205
Plant and machinery	735,781	5,886,772
Rigs	-	106,420
Pipelines	6,191	669,025
Office and domestic equipment	39,352	82,188
Office and technical data computers	60,308	293,467
Furniture and fixture	61	5,957
Vehicles	2,949	136,324
Decommissioning cost	-	42,938
Capital work in progress (net)	467,144	(1,415,590)
Stores held for capital expenditure (net)	912,406	175,208
	<u>2,248,258</u>	<u>6,776,718</u>
9.2 Property, plant and equipment comprises:		
Operating fixed assets	84,371,071	86,341,012
Capital work in progress	2,631,527	2,164,383
Stores held for capital expenditure	8,152,861	7,240,199
	<u>95,155,459</u>	<u>95,745,594</u>
10 DEVELOPMENT AND PRODUCTION ASSETS		
Carrying amount at beginning of the quarter/ year	100,415,134	101,449,010
Additions during the quarter/ year	2,611,647	6,086,645
Transferred from exploration and evaluation assets during the quarter/ year	5,463,339	9,355,806
Stores held for development and production activities (net movement)	(170,943)	846,182
Amortization charge for the quarter /year	(3,456,700)	(17,864,645)
Revision in estimates of decommissioning cost during the quarter /year	-	542,136
Carrying amount at end of the quarter /year	<u>104,862,477</u>	<u>100,415,134</u>

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2021

		Unaudited 30 September 2021	Audited 30 June 2021
11 EXPLORATION AND EVALUATION ASSETS			
	Note	----- (Rupees '000) -----	
Balance at beginning of the quarter/year		16,495,762	15,699,342
Additions during the quarter/year		4,152,880	18,524,889
		<u>20,648,642</u>	<u>34,224,231</u>
Cost of dry and abandoned wells during the quarter/year		(516,531)	(8,372,663)
Cost of wells transferred to development and production assets during the quarter/year		(5,463,339)	(9,355,806)
		<u>(5,979,870)</u>	<u>(17,728,469)</u>
Stores held for exploration and evaluation activities		14,668,772	16,495,762
Balance at end of the quarter/year		1,146,217	236,914
		<u>15,814,989</u>	<u>16,732,676</u>
12 LONG TERM INVESTMENTS			
Investment in related party - associates			
Mari Petroleum Company Limited (MPCL), quoted	12.1	24,946,161	23,126,401
Pakistan International Oil Limited (PIOL), unquoted	12.2	4,176,250	-
		<u>29,122,411</u>	<u>23,126,401</u>
Investments at amortised cost			
Term Deposit Receipts (TDRs)	12.3	12,501,968	12,149,470
Investment in Term Finance Certificates (TFCs)	12.4	134,500,289	132,715,116
		147,002,257	144,864,586
Less: Current portion shown under current assets	12.5	(134,500,289)	(122,465,116)
		<u>12,501,968</u>	<u>22,399,470</u>
		<u>41,624,379</u>	<u>45,525,871</u>

- 12.1** MPCL is a listed company incorporated in Pakistan and is principally engaged in exploration, production and sale of hydrocarbons. The Company has 20% (30 June 2021: 20%) holding in the associate.

Effective 01 July 2020, dividend distribution cap has been removed vide ECC decision in the meeting held on 03 February 2021, which has also been ratified by the Federal Cabinet on 09 February 2021. Accordingly, the Company is allowed to distribute dividend in accordance with the provisions of Companies Act 2017 and rules made thereunder, without any lower or upper limit as mentioned above. Subsequently, an amendment agreement to Revised Agreement 2015 has been executed between the Government of Pakistan and MPCL on 17 April 2021, giving effect to ECC decision.

- 12.2** This represents first payment of USD 25 million on account of equity investment in ordinary share capital of an associated company Pakistan International Oil Limited (PIOL) established in Abu Dhabi Global Market by a consortium comprising of the Company, MPCL, Government Holdings (Private) Limited (GHPL) and Pakistan Petroleum Limited (PPL) (Operator) to operate Offshore Block 5 in Abu Dhabi. Total ordinary share capital of PIOL amount to USD 400 million which will be paid equally by the consortium companies in 5 years.
- 12.3** This represents investments in local currency TDRs and includes interest amounting to Rs 2,511.633 million carrying effective interest rate of 14% (30 June 2021: 14%) per annum have maturities of five (5) years. These investments are earmarked against self insurance reserve as explained in note 6.2 to the financial statements.
- 12.4** This represents investment in Privately Placed TFCs amounting to Rs 82,000 million. In 2013, the Government of Pakistan (GoP), for partial resolution of circular debt issue prevailing in the energy sector, approved issuance of TFCs amounting to Rs 82,000 million by PHL, which is government owned entity and a related party. These TFCs were subscribed by the Company in order to settle its overdue receivables from oil refineries and gas companies. As per original terms of investor agreement between the Company and PHL, TFCs were for a period of seven (7) years including grace period of three (3) years carrying interest rate of KIBOR + 1%, payable semi-annually. The principal portion of these TFCs was to be paid in eight (8) equal instalments starting from 42nd month of date of transaction. National Bank of Pakistan executed the transaction on 10 September 2012 as Trustee. These TFCs are secured by Sovereign Guarantee of GoP, covering the principal, mark-up, and/or any other amount becoming due for payment in respect of investment in TFCs.

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On 23 October 2017, PHL communicated to the Company that a proposal was submitted by the Ministry of Energy (Power Division) to Economic Coordination Committee (ECC) of the Cabinet for extension in the tenure of TFCs of Rs 82,000 million from seven (7) years to ten (10) years including extension in grace period from three (3) years to six (6) years. The ECC of the Cabinet considered and approved the proposal of Ministry of Energy (Power Division) subject to the condition that a revised term sheet, based on above, with the Company shall be agreed by PHL. PHL requested the Company to prepare revised term sheet for onward submission to Finance division of GoP for approval. During the year ended 30 June 2020, the Board of Directors resolved that management may take further steps for the extension of investor agreement with PHL for a further period of three (3) years. Currently, management is in discussion with PHL for signing the revised term sheet with PHL as per the terms approved by ECC. As at 30 September 2021, the classification of principal balance of TFCs is based expected realization as per the revised term sheet to be signed with PHL. As per the revised terms, principal repayment amounting to Rs 61,500 million (30 June 2021: Rs 51,250 million) was past due as at 30 September 2021. Further, interest due as of 30 September 2021 was Rs 52,500 million (30 June 2021: Rs 50,715 million) of which Rs 52,096 million (30 June 2021: Rs 48,517 million) was past due. The Company considers the principal and interest to be fully recoverable as these are backed by Sovereign Guarantee of GoP Adjustments, if any, will be made after the execution of extension in the investor agreement. SECP has deferred the applicability of ECL model till 30 June 2022 on financial assets due directly/ ultimately from GoP in consequence of the circular debt.

12.5 Current portion includes Rs 52,500 million (30 June 2021: Rs 50,715 million) mark-up on TFCs.

13 LEASE RECEIVABLES

Net investment in lease has been recognized on gas sale agreements with power companies i.e. UPL and Uch-II as follows:

		Unaudited 30 September 2021	Audited 30 June 2021
Note		----- (Rupees '000) -----	
	Net investment in lease	59,638,817	59,512,720
	Less: Current portion of net investment in lease	<u>(22,503,543)</u>	<u>(22,253,115)</u>
		<u>37,135,274</u>	<u>37,259,605</u>

13.1 Movement during the quarter/ year in net investment in lease:

Balance at the beginning of the quarter/ year	59,512,720	61,181,810
Interest income	1,702,997	7,627,527
Exchange gain/ (loss)	1,394,174	(2,211,109)
Interest income received during the quarter/ year	(1,925,577)	(4,473,893)
Principal repayments during the quarter/ year	<u>(1,045,497)</u>	<u>(2,611,615)</u>
Balance at the end of the quarter/ year	<u>59,638,817</u>	<u>59,512,720</u>

13.2 Current portion of net investment in lease includes amounts billed to customers of Rs 16,800 million (30 June 2021: Rs 16,779 million) out of which Rs 15,372 million (30 June 2021: Rs 15,320 million) is overdue on account of inter-corporate circular debt. SECP has deferred the applicability of ECL model till 30 June 2022 on debts due directly/ ultimately from GoP in consequence of the circular debt. The amount is considered to be fully recoverable as the GoP is committed, hence continuously pursuing for satisfactory settlement of inter-corporate circular debt issue. The Company has contractual right and is entitled to charge interest if lease payments are delayed beyond agreed payment terms, however the same is recognized when received by the Company.

13.3 Income relating to variable lease payments that depend on an index not included in the measurement of net investment in lease amounts to Rs 10,343 million till 30 September 2021 (30 June 2021: Rs 8,463 million) of which Rs 1,881 million has been recorded in revenue for the quarter (30 September 2020: Rs 101 million).

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- 13.4 Following is the maturity analysis of lease receivables, showing the undiscounted lease payments to be received after the reporting date:

	Unaudited 30 September 2021	Audited 30 June 2021
	----- (Rupees '000) -----	
Less than one year	29,099,657	28,831,833
One to two years	12,299,161	12,053,032
Two to three years	5,504,049	6,956,699
Three to four years	5,504,049	5,257,921
Four to five years	5,504,049	5,257,921
Beyond year 5	68,800,612	67,038,487
Total undiscounted lease receivable - Gross investment in lease	<u>126,711,577</u>	<u>125,395,893</u>
Unearned finance income	<u>(67,072,760)</u>	<u>(65,883,173)</u>
Net investment in lease	<u>59,638,817</u>	<u>59,512,720</u>

14 TRADE DEBTS

Un-secured, considered good	383,305,018	358,821,853
Un-secured, considered doubtful	101,113	101,113
	<u>383,406,131</u>	<u>358,922,966</u>
Provision for doubtful debts	(101,113)	(101,113)
	<u>383,305,018</u>	<u>358,821,853</u>

- 14.1 Trade debts include overdue amount of Rs 322,415 million (30 June 2021: Rs 303,853 million) on account of Inter-corporate circular debt, receivable from oil refineries and gas companies out of which Rs 143,885 million (30 June 2021: Rs 141,486 million) and Rs 122,803 million (30 June 2021: Rs 114,861 million) is overdue from related parties, Sui Southern Gas Company Limited and Sui Northern Gas Pipeline Limited respectively. The Government of Pakistan (GoP) is committed, hence continuously pursuing for satisfactory settlement of Inter-corporate circular debt issue, however, the progress is slower than expected resulting in accumulation of Company's trade debts. The Company considers this amount to be fully recoverable because the Government of Pakistan has been assuming the responsibility to settle the Inter-corporate circular debt in the energy sector. The Company recognizes interest/ surcharge, if any, on delayed payments from customers only to the extent that it is highly probable that a significant reversal in the amount of income recognized will not occur when the uncertainty associated with the interest/ surcharge is subsequently resolved, which is when the interest/ surcharge on delayed payments is received by the Company. SECP has deferred the applicability of ECL model till 30 June 2022 on financial assets due directly/ ultimately from GoP in consequence of the circular debt.

15 LOANS AND ADVANCES

- 15.1 This includes an amount of Rs 3,180 million (30 June 2021: Rs 3,180 million) paid under protest to Federal Board of Revenue (FBR) on account of sales tax demand raised in respect of capacity invoices from Uch gas field for the period July 2004 to March 2011. Based on Sales Tax General Order (STGO) 1 of 2000 dated 24 January 2000, the matter was argued before various appellate forums, however, the Supreme Court of Pakistan finally decided the issue against the Company on 15 April 2013. The FBR granted time relaxation to the Company for issuance of debit note for an amount of Rs 750 million for the period April 2011 to May 2012, accounted for as trade debt. Uch Power Limited (UPL) challenged the grant of time relaxation to the Company by FBR before Islamabad High Court. On 27 December 2013, the Honorable Court decided the matter in favor of the Company. In light of the Islamabad High Court decision, the Company has applied to FBR for obtaining condonation of time limit for issuing debit notes to UPL/revision of sales tax returns for the remaining amount of Rs 3,180 million for the period July 2004 to March 2011 and currently the matter is pending with FBR.

UPL filed an intra court appeal against the decision of the Islamabad High Court (IHC). IHC through its order dated 17 November 2016 dismissed the intra court appeal in favour of the Company. In January 2017, UPL filed Civil Petition for Leave to Appeal (CPLA) against the Company and others, before the Honorable Supreme Court of Pakistan against the decision of IHC, which is currently pending. FBR has linked the disposal of OGDCL's condonation request with the

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outcome of UPL's aforementioned CPLA. The Company and its legal advisors are confident that CPLA of UPL before Honorable Supreme Court of Pakistan will be decided in favour of the Company and required condonations will be obtained and the amount will be recovered from UPL. Accordingly no provision in this respect has been made in these interim financial statements.

- 15.2 This also includes recoveries of Rs 317 million (30 June 2021: Rs 317 million) made by the tax department during the year ended 30 June 2016, against Sales Tax and Federal Excise Duty (FED) demand of Rs 6,708 million (2021: Rs 6,708 million) relating to periods July 2012 to June 2014. The Honourable Appellate Tribunal Inland Revenue (ATIR) has accepted the Company's appeals and annulled the demands passed by the tax authorities being void ab-initio and without jurisdiction. The Commissioner Inland Revenue (CIR) has filed sales tax reference before Islamabad High Court (IHC) against judgment of ATIR on 09 February 2018. These demands were raised by tax authorities due to difference between computation of sales/ production reported by the Company in its sales tax returns and sales/ production based on other sources of data. During the year additional demand of Rs 9,668 million relating to periods 2017-18 and 2018-19 were raised on the same issue by the tax department, against which the Company filed appeals before Commissioner Inland Revenue (Appeals) (CIRA) on 29 June 2021 which are pending adjudication. The Company believes that these demands were raised without legal validity and will be decided by IHC and CIRA in favor of the Company as previously decided by ATIR in favour of the Company.
- 15.3 Subsequent to period end, Large Taxpayers Office Islamabad vide notices dated 05 October 2021 required all E&P companies including OGDCL to provide value of Condensate sold during the period from July 2008 to September 2021, pursuant to judgment of ATIR in STA No. 251/IV/2014 dated 08 September 2021 (FBR Vs MOL Pakistan Oil and Gas B.V.) wherein the ATIR held that condensate is separate product other than crude oil and is subject to sales tax @ 17% against zero percent charged by the E&P companies. OGDCL and other E&P companies have filed writ petitions before IHC challenging issuance of above notices dated 05 October 2021 where proceedings are underway. The Company and other E & P companies are confident that the cases will be decided in their favor.

		Unaudited 30 September 2021	Audited 30 June 2021
16 INCOME TAX-ADVANCE	Note	----- (Rupees '000)- -----	
Income tax- advance at beginning of the quarter/year		45,751,659	37,118,984
Income tax paid during the quarter/year		12,038,321	54,879,431
Provision for current taxation - profit or loss		(17,028,768)	(44,650,382)
Tax credit related to remeasurement gain/loss on employee retirement benefit plans for the quarter/year - other comprehensive income		-	(1,596,374)
Income tax - advance at end of the quarter/year	16.1 to 16.4	<u>40,761,212</u>	<u>45,751,659</u>

- 16.1 This includes amount of Rs 29,727 million (30 June 2021: Rs 29,727 million) paid to tax authorities on account of disallowance of actuarial loss amounting to Rs 58,744 million (30 June 2021: Rs 58,744 million) which the Company claimed in its return for the tax years 2014 to 2018 and 2020. This actuarial loss was recognized in the books as a result of retrospective application of IAS 19 (as revised in June 2011) 'Employee Benefits' from the year ended 30 June 2014 and onwards. CIRA disallowed the actuarial loss for tax years 2015 and 2016, however, allowed to claim the actuarial loss for tax years 2014, 2017 and 2018 over a period of seven years. Being aggrieved, the Company has filed appeals against the orders of CIRA in the Appellate Tribunal Inland Revenue (ATIR) for tax years 2014, 2015, 2016, 2017 and 2018 on 08 January 2016, 30 June 2020, 05 January 2018, 21 August 2019 and 12 February 2020 respectively and against the order of Additional Commissioner Inland Revenue with the CIRA for tax year 2020 on 19 April 2021 which are currently pending. The management, based on opinion of its tax consultant, believes that the actuarial loss is an admissible expense under the tax laws and there is reasonable probability that the matter will be decided in favor of the Company by appellate forums available under the law.
- 16.2 During the year ended 30 June 2014, tax authorities raised demands of Rs 13,370 million (30 June 2021: Rs 13,370 million) by disallowing effect of price discount on sale of crude from Kunnar field and have recovered Rs 5,372 million (30 June 2021: Rs 5,372 million) from the Company upto 30 June 2021. During the year ended 30 June 2015, appeal before ATIR against the said demands were decided against the Company. The Company filed a reference application before Islamabad High Court (IHC) against the decision of ATIR. IHC vide order dated 17 February 2016, set aside the order of

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For the Quarter ended 30 September 2020

ATIR and remanded the case back to ATIR with the instructions to pass a speaking order. The case is currently pending before ATIR. Further, IHC vide order dated 14 January 2019 directed ATIR to decide the appeal expeditiously and until seven days after the decision on the Company's appeal, the tax department is restrained from adopting coercive measures for the recovery of the disputed tax liability in the event the appeal is dismissed. Management and its legal advisor are of the view that the price discount is not the income of the Company and hence not liable to tax. Accordingly, management is confident that the matter will be decided in favor of the Company as the discounted price for Kunnar field was finally determined by the Ministry of Energy (Petroleum Division) and the total amount of price discount amount has been paid to the Government of Pakistan (GoP) upon directions from the Ministry of Finance, to this effect.

- 16.3 Income tax advance includes Rs 1,259 million (30 June 2021: Rs 1,259 million) on account of disallowances made by the Additional Commissioner Inland Revenue (ACIR) in respect of decommissioning cost for tax year 2015. The CIRA vide order dated 18 March 2020 has remanded the case back to ACIR and the Company has filed an appeal against the order of CIRA in ATIR on 30 June 2020. Management believes that the disallowance is against income tax laws and regulations and accordingly no provision has been made in this respect in these interim financial statements.
- 16.4 Tax authorities have raised demand of Rs 15,295 million for tax year 2020 on account of alleged production differences and by making disallowances on account of post retirement medical benefits, compensated absences, cost of dry and abandoned wells, field decommissioned/ surrendered during the year and Workers' profit participation fund (WPPF) out of which Rs 4,558 million has been paid. Appeal has been filed by the Company before CIRA on 19 April 2021, which is currently pending adjudication. Management is confident that the above disallowances do not hold any merits and the related amounts have been lawfully claimed in the tax returns as per the applicable tax laws. Accordingly, no provision has been made in respect of these in the financial statements.

		Unaudited 30 September 2021	Audited 30 June 2021
17 OTHER FINANCIAL ASSETS	Note	----- (Rupees '000) -----	
Investment in Term Deposit Receipts (TDRs)	17.1	62,833,637	56,016,300
Investment at fair value through profit or loss - NIT units		316,277	342,020
		<u>63,149,914</u>	<u>56,358,320</u>

- 17.1 This represents foreign currency TDRs amounting to USD 367.505 million (30 June 2021: USD 356.149 million), and accrued interest amounting to USD 1.150 million (30 June 2021: USD 0.453 million), carrying interest rate ranging from 1.05% to 1.60% (30 June 2021: 0.60% to 1.55%) per annum, having maturities up to six months (30 June 2021: six months).

	Quarter ended 30 September 2021	2020 Restated
18 SALES - net	----- (Rupees '000) -----	
Gross sales		
Crude oil	39,686,663	21,297,188
Gas	37,029,228	37,953,746
Liquefied petroleum gas	8,776,989	4,858,946
Sulphur	30,065	170,530
Gas processing	8,119	32,331
	<u>85,531,064</u>	<u>64,312,741</u>
Government levies		
General sales tax	(13,040,597)	(6,983,970)
Petroleum Levy	(344,090)	(304,373)
Excise duty	(615,806)	(677,006)
	<u>(14,000,493)</u>	<u>(7,965,349)</u>
	<u>71,530,571</u>	<u>56,347,392</u>

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2021

- 18.1** Gas sales include sales from Nur-Bagla field invoiced on provisional prices. There may be adjustment in revenue upon issuance of final wellhead prices notification by Ministry of Energy (Petroleum Division), impact of which cannot be determined at this stage.
- 18.2** Gas Sale Agreement (GSA) in respect of Kunnar Pasakhi Deep (KPD) fields between the Company and Sui Southern Gas Company Limited is being finalized and adjustments, if any, will be accounted for in the financial statements after execution of GSA.
- 18.3** In respect of six of its operated concessions, namely, Gurgalot, Sinjhoru, Bitrisim, Khewari, Nim and TAY Blocks and one non-operated Tal Block, Petroleum Concession Agreements (PCAs) were executed under the framework of Petroleum Policies 1994 and 1997. Later on, in pursuance to the option available under Petroleum Policy (PP) 2012, the Tal Block working interest owners wherein the Company's working interest is 27.7632% signed the Supplemental Agreement (SA) dated 28 August 2015 with the GoP for conversion of eligible existing and future discoveries under Tal PCA to the PP 2012. Further, for aforementioned operated Concessions, the Company also signed the SAs for conversion to PP 2012. Under the said arrangement, price regimes prevailing in PP 2007, PP 2009 and PP 2012 in terms of PP 2012 shall be applicable, correlated with the spud dates of the wells in the respective policies starting from 27 November 2007. The conversion package as defined in the SAs included windfall levy on natural gas only. Oil and Gas Regulatory Authority (OGRA) has been notifying the revised wellhead prices in accordance with the Tal Block SA for the period from the commencement of production of the respective discoveries. Accordingly, the financial impacts of the price revision were duly accounted for in the financial statements for the years ended 30 June 2016, 30 June 2017 and 30 June 2018 on completion of the process laid down in the law and in line with the Company's accounting policy. On 27 December 2017, the Ministry of Energy (Petroleum Division) notified amendments in PP 2012 after approval from the Council of Common Interests (CCI) dated 24 November 2017. These amendments include imposition of Windfall Levy on Oil/Condensate (WLO). Under the said Notification, the Supplemental Agreements already executed for conversion from Petroleum policies of 1994 and 1997 shall be amended within 90 days, failing which the working interest owners will not remain eligible for gas price incentive. On 03 January 2018, the Directorate General Petroleum Concessions (DGPC) has required all exploration and production companies to submit supplemental agreements to incorporate the aforementioned amendments in Petroleum Concession Agreements (PCAs) signed under 1994 and 1997 policies, for execution within the stipulated time as specified above.

Based on a legal advice, the Company is of the view that terms of the existing PCAs as amended to-date through the supplemental agreements already executed cannot unilaterally be amended by the GoP through introduction of amendment nor can the GoP lawfully require and direct that such amendments be made to include imposition of WLO retrospectively and nor the GoP unilaterally hold and direct that the gas price incentive to which the Company is presently entitled to and receiving under the conversion package as enshrined under the supplemental agreement stands withdrawn or the Company ceases to be eligible for such incentive in case of failure to adopt the unilateral amendments in the existing PCAs. Accordingly, the aforementioned amendments as well as the subsequent letters requiring implementation of the amendments are not enforceable or binding upon the Company. The Company along with other Joint Venture Partners has challenged the applicability of WLO against the backdrop of supplemental agreements already executed pursuant to PP 2012 in the Honorable Islamabad High Court which has granted stay order till next date of hearing against the CCI decision dated 24 November 2017 on imposition of WLO. As mentioned above, the Company on the advice of its legal counsel is confident that it has sound grounds to defend the aforesaid issue in the Court and that the issue will be decided in favour of the Company. The cumulative past benefit accrued and recorded in these interim financial statements by the Company upto 23 November 2017 in the form of revenue and profit after tax is Rs 8,550 million and Rs 4,426 million, respectively. However, without prejudice to the Company's stance in the court case, revenue of Rs 18,144 million (30 June 2021: Rs 16,876 million) related to gas price incentive against the supplemental agreements has been set aside on a point forward basis effective 24 November 2017 (the date of decision of CCI).

Quarter ended 30 September

2021 2020
Restated

----- (Rupees '000) -----

19 FINANCE AND OTHER INCOME

Interest income on:

Investments and bank deposits

Finance income - lease

Dividend income from NIT units

Un-realized (loss)/ gain on investments at fair value through profit or loss

Exchange gain -net

Signature bonus/ contract renewal fee

Liquidated damages / penalty imposed on suppliers

Others

2,433,888	3,592,237
1,702,997	2,001,083
7,310	5,857
(25,743)	39,546
6,305,345	17,186
103,620	71,869
25,495	108,298
324,715	121,685
<u>10,877,627</u>	<u>5,957,761</u>

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2021

	Quarter ended 30 September	
	2021	2020
	----- (Rupees '000) -----	
20 TAXATION		
Current - charge for the quarter	17,028,768	11,763,867
Deferred - charge/ (credit) for the quarter	1,611,484	(1,212,462)
	<u>18,640,252</u>	<u>10,551,405</u>

20.1 Various appeals in respect of assessment years 1992-93 to 2002-03, tax years 2003 to 2020 are pending at different appellate forums in the light of the order of the Commissioner of Inland Revenue (Appeals) and decision of the Adjudicator, appointed by both the Company as well as the Federal Board of Revenue (FBR) mainly on the issues of decommissioning cost, depletion allowance, prospecting, exploration and development expenditure, tax rate, super tax and unrealized exchange gain/(loss). Total amount of tax demand against the major issues, raised in respect of assessment years 1992-93 to 2002-03 and tax years 2003 to 2020 amounts to Rs 136,275 million out of which an amount of Rs 131,654 million has been paid to tax authorities and has also been provided for in these interim financial statements. Also refer to note 16.1 to 16.4 of these interim financial statements.

20.2 During the year 2020-21 the tax authorities have raised demand of Rs 4,311 million for tax years 2013 and 2016 on account of alleged issue of not offering consideration of sale of working interest in a block for tax and by making disallowances on account of GIDC payable and certain expenditure due to alleged non deduction of withholding taxes. Appeals have been filed by the Company before CIRA for assessment year 2013 and 2016 on 30 June 2021 and 26 March 2021 respectively, which are currently pending adjudication. Management is confident that the above demands do not hold any merits and the related amounts have been lawfully claimed in the tax returns as per the applicable tax laws. Accordingly, no provision has been made in respect of these in the interim financial statements.

	Quarter ended 30 September	
	2021	2020 Restated
21 EARNINGS PER SHARE-BASIC AND DILUTED		
Profit for the quarter (Rupees '000)	33,629,413	23,343,641
Average number of shares outstanding during the period ('000)	4,300,928	4,300,928
Earnings per share-basic (Rupees)	7.82	5.43

There is no dilutive effect on the earnings per share of the Company.

	Quarter ended 30 September	
	2021	2020
	----- (Rupees '000) -----	
22 CASH AND CASH EQUIVALENTS		
Cash and bank balances	5,800,962	5,947,119
Investment in Term Deposit Receipts	62,833,637	53,680,134
	<u>68,634,599</u>	<u>59,627,253</u>

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2021

23 FAIR VALUE HIERARCHY

The table below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined as follows:

Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.

Level 2: inputs other than quoted market prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).

Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

	Level 1	Level 2	Level 3
	----- (Rupees '000) -----		
30 September 2021			
Financial assets measured at fair value			
Other financial assets - NIT units	316,277	-	-
30 June 2021			
Financial assets measured at fair value			
Other financial assets - NIT units	342,020	-	-

24 RELATED PARTIES TRANSACTIONS

Government of Pakistan owns 74.97% (30 June 2021: 74.97%) shares of the Company. Therefore, all entities owned and controlled by the Government of Pakistan are related parties of the Company. Other related parties comprise associated company, major shareholders, directors, companies with common directorship, key management personnel, OGDCL employees empowerment trust, employees pension trust and gratuity fund. The Company in normal course of business pays for airfare, electricity, telephone, gas, yield analysis required under Petroleum Concession Agreements and make regularity payments to entities controlled by GoP which are not material, hence not disclosed in these interim financial statements. Transactions with related parties other than disclosed below are disclosed in relevant notes to these interim financial statements. Transactions of the Company with related parties and balances outstanding at quarter end are as follows:

	Quarter ended 30 September	
	2021	2020
	----- (Rupees '000) -----	
Associated company 20% share holding of the Company and common directorship		
MPCL		
Share of profit in associate - net of taxation	1,819,761	1,813,241
Expenditure charged to joint operations partner- net	444,488	446,987
Cash calls received from/ (paid to) joint operations partner- net	396,028	(26,926)
Share (various fields) payable as at 30 September	933,894	445,736
Share (various fields) receivable as at 30 September	772,269	371,182
Major shareholders		
Government of Pakistan (74.97% share holding)		
Dividend paid	-	-
Dividend paid - Privatization Commission of Pakistan	-	-
OGDCL Employees' Empowerment Trust (OEET) (10.05% share holding)		
Dividend payable	28,441,367	25,027,074

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2021

Quarter ended 30 September

2021 2020

RELATED PARTIES TRANSACTIONS - Continued

----- (Rupees '000)-----

Related parties by virtue of GoP holdings and /or common directorship

Sui Northern Gas Pipelines Limited

Sale of natural gas	14,717,047	16,966,384
Trade debts as at 30 September	132,651,299	122,013,983

Pakistan State Oil Company Limited

Sale of liquefied petroleum gas	281,110	249,754
Purchase of petroleum, oil and lubricants	13,040	962,115
Payable as at 30 September	8,000	178,161
Advance against sale of LPG as at 30 September	130,823	87,091

Pakistan Petroleum Limited

Expenditure charged to joint operations partner- net	621,284	1,508,470
Cash calls paid to/ (received from) joint operations partner- net	(1,912,361)	(931,658)
Share (various fields) receivable as at 30 September	2,608,460	2,961,749
Share (various fields) payable as at 30 September	1,191,979	3,320,635

Pak Arab Refinery Company Limited

Sale of crude oil	6,605,280	2,478,209
Trade debts as at 30 September	7,597,929	1,897,023

PARCO Pearl Gas (Private) Limited

Sale of liquefied petroleum gas	148,213	71,394
Advance against sale of LPG as at 30 September	79,307	11,814

Pakistan Refinery Limited

Sale of crude oil	2,084,143	859,618
Trade debts as at 30 September	4,105,610	2,681,968

Khyber Pakhtunkhwa Oil & Gas Company (KPOGCL)

Expenditure charged to joint operations partner	30,561	29,709
Cash calls received from joint operations partner	39,807	39,432
KPOGCL share (various fields) receivable as at 30 September	37,781	5,301

State Bank of Pakistan

Interest earned on Treasury Bills	-	-
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Sui Southern Gas Company Limited

Sale of natural gas	9,995,339	13,015,670
Sale of liquefied petroleum gas	179,147	91,911
Pipeline rental charges	9,165	9,165
Trade debts as at 30 September	152,051,129	142,955,181
Advance against sale of LPG as at 30 September	39,886	10,729

Sui Southern Gas Company LPG (Pvt) Limited

Sale of liquefied petroleum gas	97,432	71,638
Advance against sale of LPG as at 30 September	46,237	34,618

Government Holdings (Private) Limited (GHPL)

Payable as at 30 September	323,182	320,859
Expenditure charged to joint operations partner	865,280	728,208
Cash calls (received from)/ paid to joint operations partner	(456,271)	(609,203)
GHPL share (various fields) receivable as at 30 September	2,622,156	1,832,752
GHPL share (various fields) payable as at 30 September	2,087,999	-

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2021

RELATED PARTIES TRANSACTIONS - Continued	Quarter ended 30 September	
	2021	2020
	----- (Rupees '000) -----	
Related parties by virtue of GoP holdings		
National Investment Trust		
Investment as at 30 September	316,277	294,801
Dividend received	7,310	5,857
National Bank of Pakistan		
Balance at bank as at 30 September	3,644,333	654,922
Balance of investment in TDRs as at 30 September	2,312,879	16,070,650
Interest earned	100,869	204,695
Power Holding Limited (PHL)		
Mark-up earned	1,785,174	2,543,797
Balance of investment in TFCs not yet due as at 30 September	20,500,000	51,250,000
Balance of past due principal repayment of TFCs as at 30 September	61,500,000	30,750,000
Balance of mark-up receivable on TFCs not yet due as at 30 September	403,844	392,050
Balance of past due mark-up receivable on TFCs as at 30 September	52,096,445	45,137,565
National Insurance Company Limited		
Insurance premium paid	469,386	22,188
Payable as at 30 September	66,594	-
National Logistic Cell		
Crude transportation charges paid	578,185	525,562
Payable as at 30 September	458,660	589,772
Enar Petrotech Services Limited		
Consultancy services	13,877	10,404
Payable as at 30 September	-	10,456
Enar Petroleum Refining Facility		
Sale of crude oil	6,026,786	3,251,080
Trade debts as at 30 September	3,702,279	1,919,587
Other related parties		
Contribution to pension fund	-	-
Contribution to gratuity fund	276,417	-
Remuneration including benefits and perquisites of key management personnel	129,528	158,285

25 DISCLOSURE REQUIREMENTS FOR ALL SHARES ISLAMIC INDEX

Following information has been disclosed as required under para 10 of Part-I of the Fourth Schedule to the Companies Act, 2017.

Description	Explanation	(Rupees '000)
I Bank balances as at 30 September 2021	Placed under Shariah permissible arrangement	84,044
II Return on bank deposits for the quarter ended 30 September 2021	Placed under Shariah permissible arrangement	325
III Relationship with banks having Islamic windows	Meezan Bank Limited & Dubai Islamic Bank	

Disclosures other than above are not applicable to the Company.

Notes to the Interim Financial Statements [unaudited]

For the Quarter ended 30 September 2021

26 RISK MANAGEMENT

Financial risk management objectives and policies are consistent with that disclosed in the annual audited financial statements for the year ended 30 June 2021.

27 IMPACT OF COVID-19 ON THE FINANCIAL STATEMENTS

During the year ended 30 June 2020, the World Health Organization (WHO) declared the outbreak of the novel strain of Corona virus (Covid-19) a global pandemic and recommended containment and mitigation measures worldwide. During the quarter ended 30 September 2021, the country was experiencing second, third and fourth wave/ resurgence of Coronavirus (Covid-19). Management's focus and efforts continued for coping up with the changing scenario at all levels. The Company's operations, financial position and results have not been affected by Covid-19 during the period. Based on management's assessment there is no material impact on the carrying values of assets and liabilities as of 30 September 2021. From the very outset of Covid-19, the management has adopted various policies and practices to minimize adverse impact of Covid-19 on the business and is continuously monitoring the situation in order to proactively address any challenges which may arise from Covid-19.

28 NON ADJUSTING EVENT AFTER REPORTING DATE

The Board of Directors approved interim cash dividend at the rate of Rs 1.75 per share amounting to Rs 7,527 million in its meeting held on 28 October 2021.

29 GENERAL

Figures have been rounded off to the nearest thousand of rupees, unless otherwise stated.

30 DATE OF AUTHORIZATION FOR ISSUE

These interim financial statements were authorized for issue on 28 October 2021 by the Board of Directors of the Company.



Chief Financial Officer



Chief Executive



Director

مالیاتی نتائج

OGDCL نے 30 ستمبر 2021 کو ختم ہونے والی سہ ماہی کے دوران 71.531 بلین روپے (56.347 بلین روپے: 1Q2020-21) کا بہتر سیکلز ریونیو رقم کیا۔ زیادہ سیکلز بنیادی طور پر خام تیل کی اوسط باسکٹ قیمت میں بڑھوتری جو کہ 71.43 امریکی ڈالر فی بیرل کو پہنچ گئی (42.95 امریکی ڈالر فی بیرل: 1Q2020-21) جس کی وجہ سے اوسط حاصل شدہ قیمت 62.23 امریکی ڈالر فی بیرل (38.47 امریکی ڈالر فی بیرل: 1Q2020-21) ریکارڈ کی گئی۔ مزید برآں، گیس اور LPG کی اوسط حاصل شدہ قیمت میں بڑھوتری جو کہ بالترتیب 391.49/Mcf (372.99/Mcf: 1Q2020-21) اور 97,039 روپے فی ٹن (58,591 روپے فی ٹن: 1Q2020-21) کے ساتھ ساتھ خام تیل اور LPG کی پیداوار میں اضافے نے کاروباری نتائج کو تقویت بخشی۔

زیر جائزہ مدت کے دوران، OGDCL کے مالی نتائج پر زرمبادلہ پر منافع کی وجہ سے مالیات اور دیگر آمدنی میں اضافے سے مثبت اثر پڑا۔ مزید برآں، آپریٹنگ اخراجات میں کمی اور ایکسپلوریشن اور متوقع اخراجات نے مالیاتی کارکردگی کو بہتر بنایا۔ کمپنی نے بعد از ٹیکس منافع 33.629 بلین روپے (23.344 بلین روپے: 1Q2020-21) درج کیا جو کہ 7.82 روپے فی حصے کی آمدن پر منتج ہوا (5.43 روپے: 1Q2020-21)۔

منافع منقسمہ

بورڈ آف ڈائریکٹرز نے 30 جون 2022 کو ختم ہونے والے سال کے لیے 1.75 روپے فی شیئر (17.50%) کے پہلے عبوری نقد منافع منقسمہ کا اعلان کیا۔

اظہار تشکر

OGDCL کا بورڈ آف ڈائریکٹرز تمام اسٹیک ہولڈرز کی طرف سے جاری تعاون کو سراہتا ہے جس نے کمپنی کو اپنے اہداف اور مقاصد کو حاصل کرنے کے لیے مطلوبہ محرک فراہم کیا۔ بورڈ کمپنی کے انسانی وسائل کی کوششوں کو بھی ریکارڈ پر لانے کا خواہش مند ہے جنہوں نے کوویڈ-19 کی وجہ سے درپیش چیلنجز کا بہادری سے سامنا کیا اور آپریشنل اور مالی کارکردگی کو محفوظ اور ذمہ دار انداز میں بڑھانے کے لیے اپنا کردار جاری رکھا۔

بورڈ کی جانب سے



(سید خالد سراج سبحانی)

منیجنگ ڈائریکٹر/سی ای او

28 اکتوبر 2021



(ظفر مسعود)

چیئرمین

پیداوار

تیل اور گیس کی پیداوار کو بڑھانے کے لیے اپنی پیداواری حکمت عملی کے مطابق OGDCL نے زیر جائزہ مدت کے دوران پیداواری نظام میں چار (4) آپریٹنگ کنویں شامل کیے۔ ان کنویں میں ٹنڈو عالم-21، سیال-1، پساکھی-12 اور منگر یو-2 شامل ہیں جن سے مجموعی طور پر بالترتیب 69,770 بیرل اور 184 MMCF خام تیل اور گیس کی مجموعی پیداوار حاصل ہوئی۔ مجموعی طور پر، رپورٹنگ کی مدت کے دوران کمپنی کی پیداوار نے ملک کی کل تیل، قدرتی گیس اور ایل بی جی کی پیداوار میں بالترتیب 47%، 29% اور 36% کا حصہ ڈالا۔

OGDCL نے پختہ کنویں سے پیداوار کو برقرار رکھنے اور اضافے کے لیے زیر جائزہ مدت کے دوران بائیس (22) ورک اور سرانجام دیے جن میں تین (3) رگ کے ساتھ اور انیس (19) رگ لیس شامل ہیں۔ اس کے علاوہ، موجودہ کنویں کے بہاؤ کے پیرامیٹرز میں بہتری لانے کے لیے پیداواری فیلڈرز، میلہ، پساکھی، قادر پور اور ماروری جی کے مختلف کنویں پر پریشر سروے کا کام بھی مکمل کیا۔

پختہ پیداواری کنویں سے قدرتی کمی کے باوجود، OGDCL نے خام تیل اور ایل بی جی کی پیداوار میں گزشتہ سال کی اسی مدت کے مقابلے میں اضافہ دیکھا۔ کمپنی کی اوسط یومیہ خالص ایل بی جی پیداوار 13 فیصد اضافے کے ساتھ 805 ٹن رہی جس کی بنیادی وجہ میلہ اور نم فیلڈرز سے پیداوار شروع ہونے کے ساتھ ساتھ تپا اور TAY-KPD فیلڈرز سے زیادہ پیداوار کا حصول ہے۔ اسی طرح، اوسط یومیہ خالص خام تیل کی پیداوار 3 فیصد اضافے کے ساتھ 37,347 بیرل رہی جو کہ بنیادی طور پر منگر یو اور نم فیلڈرز سے پیداوار کے آغاز کے ساتھ پساکھی، کے پی ڈی، ٹنڈو عالم، میلہ اور کال فیلڈرز سے پیداوار میں اضافے کی وجہ سے ہے۔

OGDCL کی اوسط یومیہ خالص قابل فروخت گیس کی پیداوار 845 MMCF رہی جو کہ تقابلی مدت کے مقابلے میں 7 فیصد کم ہے۔ اس کی بنیادی وجہ کے پی ڈی اور قادر پور فیلڈرز میں قدرتی کمی ہے۔ مزید برآں، قادر پور (5-11 اگست 2021)، میلہ (22-25 اگست 2021) اور ناشپا (22-29 اگست 2021) پر سالانہ ٹرن آراؤنڈ کی وجہ سے بھی پیداوار میں کمی دیکھی گئی۔ اسی طرح، NJV فیلڈرز سے پیداوار میں کمی اور میسرز UPL کی جانب سے آج فیلڈرز (واپڈا کی طرف سے کم بجلی کی طلب) سے کم گیس کی ان ٹیک بھی گیس کی کمی کا باعث بنی۔

اوسط یومیہ خالص قابل فروخت خام تیل، گیس اور ایل بی جی کی پیداوار بشمول آپریٹنگ اور NJV فیلڈرز سے درج ذیل ہے:

1Q 2020-21	1Q 2021-22	پائش کی اکائیاں	مصنوعات
36,221	37,347	یومیہ بیرل	خام تیل
904	845	یومیہ MMcf	گیس
714	805	یومیہ ٹن	ایل بی جی

ترقیاتی منصوبہ جات

پروجیکٹ کا نام	پروجیکٹ کا مقام	مالکان کا عملی مفاد	تکمیل کی تاریخ	موجودہ صورت حال
قادر پور کمپریشن	گھوگئی، سندھ	OGDCL 75.00% PPL 7.00% KUFPEC 8.50% AHEL 4.75% PKPEL2 4.75%	نومبر 2021	کمپریسر پروجیکٹ سائٹ پر پہنچا دیے گئے ہیں، جبکہ تنصیب کا کام جاری ہے۔
مارور تٹی کمپریشن	گھوگئی، سندھ	OGDCL 57.76% GHPL 22.50% SEPL 10.66% IPRTOC 9.08%	اگست 2022	کمپریسر پروجیکٹ سائٹ پر پہنچا دیا گیا ہے، جبکہ پی سی کنٹریکٹر کی تقرری کے لیے کام جاری ہے۔
دھنی کمپریشن	انک، پنجاب	OGDCL 100%	مارچ 2023	Conceptual سٹڈی اور فرنٹ اینڈ انجینئرنگ ڈیزائن کا کام مکمل ہو چکا ہے، جبکہ EPCC ٹھیکیدار کی تقرری کے لیے ٹینڈر دستاویزات کی تیاری کا کام جاری ہے۔
KPD-TAY کمپریشن	حیدرآباد، سندھ	KPD: OGDCL 100% TAY: OGDCL 77.50% GHPL 22.50%	جولائی 2023	Conceptual سٹڈی مکمل کی جا چکی ہے، جبکہ بنیادی/فرنٹ اینڈ انجینئرنگ ڈیزائن ورک اور EPCC ٹھیکیدار کی تقرری کے لیے ٹینڈر دستاویزات کی تیاری کا کام جاری ہے۔
اوجہ کمپریشن	ڈیرہ گہٹی، بلوچستان	OGDCL 100%	اکتوبر 2023	ترمیم شدہ Conceptual سٹڈی، بنیادی/فرنٹ اینڈ انجینئرنگ ڈیزائن ورک اور EPCC ٹھیکیدار کی تقرری کے لیے ٹینڈر دستاویزات کی تیاری کا کام جاری ہے۔

دریافتیں

OGDCL کی ذخائر کو تلاش کرنے کی کوششوں سے تین (3) تیل اور گیس کی دریافتیں ہوئیں، جن سے 37 MMcf گیس اور 2,850 بیرل تیل کی مجموعی یومیہ پیداواری صلاحیت متوقع ہے۔ مذکورہ بالا دریافتوں میں صوبہ کے پی کے ضلع ایف آر کی میں والی-1 (کاواگڑھ)، والی-1 (ہنگو) اور والی-1 (لاک ہارٹ) شامل ہیں۔ ابتدائی مجموعی ذخائر کا تخمینہ 293 بلین کیوبک فٹ گیس اور 15 بلین بیرل تیل ہے، جو کہ 71 بلین بیرل تیل کے مساوی ہے۔

ڈائریکٹرز کا عبوری جائزہ

آئل اینڈ گیس ڈویلپمنٹ کمپنی لمیٹڈ (OGDCL) کے بورڈ آف ڈائریکٹرز 30 ستمبر 2021 کو مکمل ہونے والی سہ ماہی میں کمپنی کی آپریشنل اور مالیاتی کارکردگی اور عبوری مالیاتی معلومات کا مختصر جائزہ پیش کرتے ہوئے مسرت کا اظہار کرتا ہے۔

جاری COVID-19 وبائی امراض اور دنیا بھر میں معاشی سرگرمیوں پر اس کے منفی اثرات کے باوجود، OGDCL نے زیر جائزہ مدت کے دوران مارکیٹ لیڈر شپ پوزیشن کو برقرار رکھا اور وبائی امراض سے متعلق حفاظتی پروٹوکول کی سختی سے پابندی کی تاکہ اس کی افرادی قوت اور کاروباری اثاثے محفوظ رہیں۔ وسیع پیمانے پر ویکسینیشن ڈرائیوز، لاک ڈاؤن اقدامات اور سفری پابندیوں میں نرمی کی وجہ سے معاشی بحالی کے ساتھ ساتھ خام تیل کی بین الاقوامی مانگ اور قیمتوں میں اضافہ دیکھا گیا۔ خام تیل اور ایل پی جی کی زیادہ پیداوار اور خام تیل کی قیمت کے سرازگار ماحول نے OGDCL کے بالائی اور زیریں لائن کے مالی نتائج میں پچھلے عرصے کے مقابلے میں باترتیب %27 اور %44 کا اضافہ ممکن بنایا۔ مزید برآں، کمپنی نے اپنی تلاش، ترقی اور پیداواری سرگرمیوں کو جاری رکھا تاکہ ملک میں موجودہ توانائی کی طلب اور رسد کے فرق کو کم کیا جاسکے۔

تیل اور گیس کی تلاش اور ترقیاتی سرگرمیاں

30 ستمبر 2021 کو OGDCL کا تلاش کا رقبہ 91,795 مربع کلومیٹر تھا جو کہ ملک کے کل زیر تلاش رقبے کا 42 فیصد ہے (ماخذ: PPIS)۔ کمپنی کا موجودہ ایکسلوریشن پورٹ فولیو پچاس (50) گل ملکیتی اور مشترکہ تلاشی لائسنسوں پر مشتمل ہے۔ مزید برآں، کمپنی دیگر E&P کمپنیوں کے زیر انتظام تلاش کے نو (9) ایکسلوریشن بلاکس میں بھی عملی مفادات رکھتی ہے۔

تیل اور گیس کے ذخائر کو دریافت کرنے کے لیے، OGDCL نے زیر جائزہ مدت کے دوران 336 لائن کلومیٹر 2D سیمک ڈیٹا حاصل کیا (975 لائن کلومیٹر: 21-1Q202) جو کہ ملک میں کل 2D حاصل کردہ سیمک ڈیٹا کا 42 فیصد ہے۔ مزید برآں، کمپنی نے 518 لائن کلومیٹر 2D سیمک ڈیٹا اور 360 مربع کلومیٹر 3D سیمک ڈیٹا کو اپنے ذرائع سے پراسیس اری پراسیس کیا۔ ڈرلنگ کے محاذ پر، OGDCL نے تین (3) کنوؤں کی کھدائی کی (4 کنوؤں: 21-1Q2020) جن میں دو (2) تشخیصی کنوؤں [باگو پھولفوٹو-1 اور پیٹو-1] اور ایک (1) ترقیاتی کنوؤں [حکیم داہو-3] شامل ہیں۔ مزید برآں، کمپنی نے گذشتہ مالی سال سے جاری سات (7) کنوؤں کی ڈرلنگ اور ٹیسٹنگ بھی مکمل کی۔ تین ماہ کے دوران 11,678 میٹر (17,620 میٹر: 21-1Q2020) کی کھدائی ریکارڈ کی گئی۔



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